

PSC Docket # 18-0180 received 3/22/18



An Exelon Company

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March 22, 2018

FILED VIA DELAFILE

Ms. Donna Nickerson, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

**RE: Request for Approval of Delmarva Power & Light Company's
2018 Renewable Portfolio Standards Rate Calculation**

Dear Ms. Nickerson:

Pursuant to the provisions of 26 *Del. Admin. C* 3008, §4.0, Delmarva Power & Light Company hereby submits for consideration and approval its 2018-19 Renewable Portfolio Standards (RPS) charge, including its revised Delaware Electric Tariffs and supporting documentation.

This filing is organized as follows:

- Exhibit A - Revised Electric Tariff Sheets
- Exhibit B - Redline format Tariff Sheets
- Exhibit C - RPS Charge and supporting work papers

Please contact me at 302-429-3786 or Robert Coan at (302) 451-5287, if you have any questions.

Respectfully,

A handwritten signature in black ink, appearing to read 'Todd L. Goodman', written over a horizontal line.

Todd L. Goodman

Enclosures

CC: Pamela Knotts
Andrew Slater
Robert Coan

STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

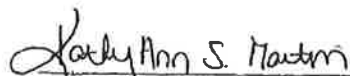
On this 16th Day of March, 2018, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R. Stockbridge, President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

REGARDING: Annual filing for Delaware Renewable Portfolio Standards tariff updates.



Gary R. Stockbridge
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 16th day of March 2018,


Notary Public

My Commission expires: 1-5-19

EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.98	\$11.98
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Charge		
First 500 kWh Rate	\$0.037207/kWh	\$0.037207/kWh
Excess kWh Rate	\$0.037207/kWh	\$0.037207/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Excess kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.98	\$11.98
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Charge		
First 500 kWh Rate	\$0.032707/kWh	\$0.032707/kWh
Excess kWh Rate	\$0.032707/kWh	\$0.032707/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.069117/kWh	
Summer Excess kWh Rate	\$0.069117/kWh	
Winter First 1200 kWh Rate		\$0.064510/kWh
Winter Excess kWh Rate		\$0.064510/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.49	\$18.49
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Charge		
On-Peak Rate	\$0.061423/kWh	\$0.061423/kWh
Off-Peak Rate	\$0.007408/kWh	\$0.007408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.112683/kWh	\$0.111624/kWh
Off-Peak Rate	\$0.035698/kWh	\$0.041983/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u>	<u>Billing Months</u>
	<u>June Through September</u>	<u>October Through May</u>

SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$15.93	\$15.93
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh

Distribution Charge	\$0.050063/kWh	\$0.050063/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068910/kWh	\$0.067373/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.80	\$5.80
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh

Distribution Charge	\$0.023109/kWh	\$0.023109/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.070026/kWh	\$0.069838/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.80	\$5.80
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Charge	\$0.023804/kWh	\$0.023804/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.064918/kWh	\$0.057896/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$76.81	\$76.81
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Charge		
Demand Rate	\$5.4444/kW	\$5.4444/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.230071/kW	\$5.814632/kW
Energy Rate	\$0.026149/kWh	\$0.036493/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.93	\$15.93
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Charge	\$0.035241/kWh	\$0.035241/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.053900/kWh	\$0.051936/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$212.59	\$212.59
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Charge		
Demand Rate	\$5.4062/kW	\$5.4062/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$666.13 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.900701/kW	\$6.619008/kW
On-Peak Rate	\$0.025941/kWh	\$0.034295/kWh
Off-Peak Rate	\$0.015834/kWh	\$0.021663/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$628.59	\$628.59
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Charge		
Demand Rate	\$4.4746/kW	\$4.4746/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$666.13 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.410693/kW	\$6.220437/kW
On-Peak Rate	\$0.020668/kWh	\$0.028228/kWh
Off-Peak Rate	\$0.013619/kWh	\$0.019628/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,189.80	\$4,189.80
Renewable Portfolio Standard Charge	\$0.004657/kWh	\$0.004657/kWh
Distribution Demand Charge		
Demand Rate	\$0.0522/kW	\$0.0522/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$916.13 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.004657/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.040831/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.004657/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.040831/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

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Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

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EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.98	\$11.98
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh
Distribution Charge		
First 500 kWh Rate	\$0.037207/kWh	\$0.037207/kWh
Excess kWh Rate	\$0.037207/kWh	\$0.037207/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Excess kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.98	\$11.98
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh
Distribution Charge		
First 500 kWh Rate	\$0.032707/kWh	\$0.032707/kWh
Excess kWh Rate	\$0.032707/kWh	\$0.032707/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.069117/kWh	
Summer Excess kWh Rate	\$0.069117/kWh	
Winter First 1200 kWh Rate		\$0.064510/kWh
Winter Excess kWh Rate		\$0.064510/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.49	\$18.49
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh
Distribution Charge		
On-Peak Rate	\$0.061423/kWh	\$0.061423/kWh
Off-Peak Rate	\$0.007408/kWh	\$0.007408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.112683/kWh	\$0.111624/kWh
Off-Peak Rate	\$0.035698/kWh	\$0.041983/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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SERVICE CLASSIFICATIONSMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$15.93	\$15.93
Renewable Portfolio Standard Charge [‡]	\$0.004357004657/kWh	\$0.004357004657/kWh

Distribution Charge	\$0.050063/kWh	\$0.050063/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068910/kWh	\$0.067373/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.80	\$5.80
Renewable Portfolio Standard Charge [‡]	\$0.004357004657/kWh	\$0.004357004657/kWh

Distribution Charge	\$0.023109/kWh	\$0.023109/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.070026/kWh	\$0.069838/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

[‡] A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.80	\$5.80
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh
Distribution Charge	\$0.023804/kWh	\$0.023804/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.064918/kWh	\$0.057896/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* ~~A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$76.81	\$76.81
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh
Distribution Charge		
Demand Rate	\$5.4444/kW	\$5.4444/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.230071/kW	\$5.814632/kW
Energy Rate	\$0.026149/kWh	\$0.036493/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.93	\$15.93
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh
Distribution Charge	\$0.035241/kWh	\$0.035241/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.053900/kWh	\$0.051936/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

*—A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed March 15~~22~~, 2018

Effective with Usage On and After March 17, Billing Month of June 2018

Filed in Compliance with Order No. 9195 in Docket No. 17-0977

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$212.59	\$212.59
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh

Distribution Charge

Demand Rate	\$5.4062/kW	\$5.4062/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

RARM (eligible HPS Customers Only)

Capacity PLC < 600 KW	\$150 per month plus \$0.063074 per kW of Capacity PLC
Capacity PLC >= 600 KW	\$666.13 per month

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.900701/kW	\$6.619008/kW
On-Peak Rate	\$0.025941/kWh	\$0.034295/kWh
Off-Peak Rate	\$0.015834/kWh	\$0.021663/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

*—A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$628.59	\$628.59
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh
Distribution Charge		
Demand Rate	\$4.4746/kW	\$4.4746/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$666.13 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.410693/kW	\$6.220437/kW
On-Peak Rate	\$0.020668/kWh	\$0.028228/kWh
Off-Peak Rate	\$0.013619/kWh	\$0.019628/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

~~*—A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,189.80	\$4,189.80
Renewable Portfolio Standard Charge*	\$0.004357004657/kWh	\$0.004357004657/kWh
Distribution Demand Charge		
Demand Rate	\$0.0522/kW	\$0.0522/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$916.13 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

~~* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.~~

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge* \$0.004357004657/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.040831/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge* \$0.004357004657/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.040831/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed February 5, 2018 Filed March 22, 2018

RPS Effective with Billing Month of June 2017

Other Rate Changes Effective with Usage On and After June 1, 2017 Effective with Billing Month of June 2018

Filed in Compliance with Order No. 9172 in Docket No. 17-0163

And Order No. 9173 in Docket No. 17-0164

To reflect SOS-PCA-RARM-RPS Approved as Final

(Originally Effective June 1, 2017) Proposed

EXHIBIT C

RPS Rate Calculations

Delmarva Power & Light RPS Charge & RPS Credit Calculation for 2018-2019			
Item	New Rate	Old Rate	% Change
Renewable Portfolio Standards Charge Rate	\$ 0.004657	\$ 0.004357	7%

<p align="center">Delmarva Power & Light RPS Charge & RPS Credit Calculation Twelve Months Ended December 2017</p>

Total Collected:

RPS Revenue Collected as of Dec 2017	29,432,136.88
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Minus:

Procurement Expenses	30,397,527.34
RPS Administrative Expenses	311,142.82
Amortization of Prior Year (Over)/Under Recovery	(785,471.01)
	<u>29,923,199.15</u>

Adjusted Over (Under) Collection

<u>(491,062.27)</u>

Estimated Annual Ongoing Costs:

Procurement Costs	18,770,259.92
Administrative Costs	155,749.00
Amortization of Costs Under Collected	491,062.27
Interest on Amortization of Costs Under Collected	11,270.16
Subtotal Forecasted RPS Compliance Costs	<u>\$ 19,428,341.35</u>

Wind Net Energy Costs	\$ 12,687,578.38
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Total Renewable Portfolio Standards Costs	<u>\$ 32,115,919.74</u>
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Estimated Annual Distribution Less Exempt kWh

6,919,104,296

Procurement Costs	\$ 0.002713
Administrative Costs - External	\$ 0.000023
Amortization of Costs Under Collected	\$ 0.000071
Interest on Amortization of Costs Under Collected	\$ 0.000002
Subtotal RPS Compliance Rate	<u>\$ 0.002809</u>

Wind Net Energy Rate	\$ 0.001834
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Calculation of Renewable Portfolio Standards Charge Rate

RPS Compliance Rate	\$ 0.004643
Gross up for Regulatory Tax	1.003009

Renewable Portfolio Standards Charge Rate	<u>\$ 0.004657</u>
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Delmarva Power & Light RPS Charge & RPS Credit Calculation Actual RPS Revenue, Admin Expense & Procurement Expense			
Month	Revenues	Administrative Expenses	Procurement Expenses
January 17	\$ 2,535,462.73	\$ 144,455.68	\$ 2,952,445.92
February	2,069,756.76	(16,239.90)	2,676,186.76
March	2,295,279.62	(13,914.83)	2,778,956.38
April	2,060,398.14	13,526.49	2,584,003.63
May	2,197,130.85	(63,350.32)	2,272,711.39
June	2,431,665.47	113,137.93	2,427,153.23
July	3,124,569.63	105,374.96	1,905,118.45
August	2,890,590.21	(24,149.00)	1,916,361.61
September	2,632,309.64	(6,628.13)	2,286,938.68
October	2,251,539.61	(52,460.70)	2,561,908.33
November	2,274,676.50	3,738.64	3,062,796.60
December 17	2,668,757.71	107,652.00	2,972,946.36
	\$ 29,432,136.88	\$ 311,142.82	\$ 30,397,527.34

Delmarva Power & Light RPS Charge & RPS Credit Calculation Projected Expenses for 2018-2019		
	Equivalent RECS/SRECs	Compliance Cost Projection
Solar Compliance Cost Projection		
Dover Sun Park	13,377	\$ 2,635,289
SREC Financing Pilot	11,215	\$ 2,303,388
SREC Financing 2013	5,172	\$ 343,934
SREC Financing 2014	6,361	\$ 528,423
SREC Financing 2015	9,440	\$ 847,700
SREC Financing 2015 - Administration Costs		\$ 48,159
SREC Financing 2016	3,750	\$ 384,934
SREC Financing 2016 - Administration Costs		\$ 50,660
SREC Financing 2017	5,000	\$ 494,446
SREC Financing 2017 - Administration Costs		\$ 53,095
SREC Financing 2018	10,000	\$ 937,862
SREC Financing 2018 - Administration Costs		\$ 55,749
WGES Contract	2,283	\$ 168,942
Banked SRECs	1,225	\$ 34,300
Spot Purchases	55,905	\$ 782,665
Total Solar Compliance Cost	123,727	\$ 9,483,333
Wind Contracts REC Costs		
Current Year Purchases	355,372	\$ 8,528,932
Spot Purchases	295,907	\$ 813,744
Net Energy Cost		\$ 12,687,578
Total Wind Contract Costs	651,279	\$ 22,030,254
Internal Administrative Cost		\$ 100,000
Costs by Category		
Procurement Costs		\$ 18,770,260
Administrative Costs - External		\$ 55,749
Administrative Costs - Internal		\$ 100,000
Wind Net Energy Costs		\$ 12,687,578
Total RPS Compliance Cost	775,006	\$ 31,613,587

Delmarva Power & Light RPS Charge & RPS Credit Calculation YEAR 5 - OVER-COLLECTION					
Principal	\$	(767,848.44)			
Annual Interest Rate		4.21% (1)			
Term		1 Year			
Periods per year		12			
Start Date		1/1/2017			
Monthly Recovery		(65,456)			
No. of Payments		12			
Annual Recovery	\$	(785,471.01)			
Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-17	\$ (767,848.44)	\$ (2,693.87)	\$ (62,762.05)	\$ (705,086.39)
2	1-Feb-17	\$ (705,086.39)	\$ (2,473.68)	\$ (62,982.24)	\$ (642,104.15)
3	1-Mar-17	\$ (642,104.15)	\$ (2,252.72)	\$ (63,203.20)	\$ (578,900.95)
4	1-Apr-17	\$ (578,900.95)	\$ (2,030.98)	\$ (63,424.94)	\$ (515,476.01)
5	1-May-17	\$ (515,476.01)	\$ (1,808.46)	\$ (63,647.46)	\$ (451,828.55)
6	1-Jun-17	\$ (451,828.55)	\$ (1,585.17)	\$ (63,870.75)	\$ (387,957.80)
7	1-Jul-17	\$ (387,957.80)	\$ (1,361.09)	\$ (64,094.83)	\$ (323,862.97)
8	1-Aug-17	\$ (323,862.97)	\$ (1,136.22)	\$ (64,319.70)	\$ (259,543.27)
9	1-Sep-17	\$ (259,543.27)	\$ (910.56)	\$ (64,545.35)	\$ (194,997.92)
10	1-Oct-17	\$ (194,997.92)	\$ (684.12)	\$ (64,771.80)	\$ (130,226.12)
11	1-Nov-17	\$ (130,226.12)	\$ (456.88)	\$ (64,999.04)	\$ (65,227.08)
12	1-Dec-17	\$ (65,227.08)	\$ (228.84)	\$ (65,227.08)	\$ (0.00)
			\$ (17,622.57)		

- (1) The interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor.
Effective June 2017, the rate changed from 3.50% to 3.71%.
Effective September 2017, the rate changed from 3.71% to 3.96%.
Effective December 2017, the rate changed from 3.96% to 4.21%.

Delmarva Power & Light RPS Charge & RPS Credit Calculation YEAR 6 - UNDER-COLLECTION					
Principal	\$	491,062.27			
Annual Interest Rate		4.21% (1)			
Term		1 Year			
Periods per year		12			
Start Date		1/1/2018			
Monthly Recovery		41,861			
No. of Payments		12			
Annual Recovery	\$	502,332.44			
Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-18	\$ 491,062.27	\$ 1,722.81	\$ 40,138.23	\$ 450,924.05
2	1-Feb-18	\$ 450,924.05	\$ 1,581.99	\$ 40,279.04	\$ 410,645.00
3	1-Mar-18	\$ 410,645.00	\$ 1,440.68	\$ 40,420.36	\$ 370,224.64
4	1-Apr-18	\$ 370,224.64	\$ 1,298.87	\$ 40,562.16	\$ 329,662.48
5	1-May-18	\$ 329,662.48	\$ 1,156.57	\$ 40,704.47	\$ 288,958.01
6	1-Jun-18	\$ 288,958.01	\$ 1,013.76	\$ 40,847.28	\$ 248,110.73
7	1-Jul-18	\$ 248,110.73	\$ 870.46	\$ 40,990.58	\$ 207,120.15
8	1-Aug-18	\$ 207,120.15	\$ 726.65	\$ 41,134.39	\$ 165,985.76
9	1-Sep-18	\$ 165,985.76	\$ 582.33	\$ 41,278.70	\$ 124,707.06
10	1-Oct-18	\$ 124,707.06	\$ 437.51	\$ 41,423.52	\$ 83,283.54
11	1-Nov-18	\$ 83,283.54	\$ 292.19	\$ 41,568.85	\$ 41,714.69
12	1-Dec-18	\$ 41,714.69	\$ 146.35	\$ 41,714.69	\$ 0.00
		\$ 11,270.16			

(1) The interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor.

Effective June 2017, the rate changed from 3.50% to 3.71%.

Effective September 2017, the rate changed from 3.71% to 3.96%.

Effective December 2017, the rate changed from 3.96% to 4.21%.

Delmarva Power & Light RPS Charge & RPS Credit Calculation Revenue Conversion Factor			
			For Use in RPS
(1) Line No.	(2) Particulars	(3) Factor	(3) Factor
1	<u>Tax Rates</u>		
2	Federal Income Tax	0.21000	0.00000
3	State Income Tax	0.08700	0.00000
4			
5	Regulatory Tax	0.00300	0.00300
6	Bad Debt Expense	0.01074 (1)	0.00000
7			
8	<u>Conversion Factor</u>		
9	Revenue Increase	X	X
10			
11	Regulatory Tax	0.00300 X	0.00300 X
12	Bad Debt Expense	0.01074 X	0.00000 X
13	Total Other Tax	0.01374 X	0.00300 X
14			
15	State Taxable Income	0.98626 X	0.99700 X
16	State Income Tax	0.08580 X	0.00000 X
17			
18	Federal Taxable Income	0.90046 X	0.99700 X
19	Federal Income Tax	0.18910 X	0.00000 X
20			
21	Total Additional Taxes	0.28864 X	0.00300 X
22			
23	Increase in Earnings (1 - additional taxes)	0.71136 X	0.99700 X
24			
25	Revenue Conversion Factor (1/Incr in Earnings)	1.40576 X	1.003009 X